



NKT



11<sup>th</sup> April 2024

# Scottish Infrastructure Projects

The background of the slide is a photograph of a wind farm. Several large white wind turbines are visible, standing on a hillside covered in dense green forest. The sky is a mix of orange, yellow, and blue, indicating a sunset or sunrise. A road with a few cars is visible in the lower left foreground.

**We connect a  
greener world**

- NKT Developments
- Our UK&I Footprint
- Scottish Infrastructure Projects
- Meeting the Challenge of SIRs

1bn EUR capability and capacity investment and more than 500 new jobs in Karlskrona

# Expansion at NKT's factory in Karlskrona



## Highlights of the investment – significantly increasing capabilities and capacity



Site XLPE extrusion **capacity increase** - making it the **world's largest sea cable production plant** (seen with MI and XLPE)



Construction of new approx. **200 m extrusion tower** – **Sweden's second highest tower**



Increase NKT employees by more than **500 persons** – **NKT's largest production site** and driving construction work employment as well as sub-contractors in Sweden.



**Most advanced and capable cable installation vessel** in the world - record capacity added to our fleet



The new assets will be operational from **2027**





## Karlskrona, Sweden



### High-voltage cable with direct sea access and a deep harbour

- A NKT centre for production of high-voltage cable systems is situated in Karlskrona, Sweden.
- The main focus of the unit is design, production, testing, installation and service of submarine cables.
- With a strategic location right by the sea the factory is connected to continental Europe. At Karlskrona we operate our own harbour as well as one of the world's most advanced cable laying vessel, NKT Victoria.
- Capability to design and manufacture cables up to 640 kV DC and 420 kV AC.
- The facility is a result of power cable expertise dating back to 1883.

# Expansion of Karlskrona high-voltage cable factory



Growing to meet market demands – supporting the green and fair transition



## 2010 – 2015

- Northern factory and office
- New test halls
- New harbor



## 2015 - 2017

- Storage capacity
- New vessel NKT Victoria



## 2020 - 2023

- Second tower NKT Lighthouse
- Additional machine lines



## 2023 – 2027

- New factory including a third tower
- Second cable laying vessel

# UK&I Track Record



## OFFSHORE WIND

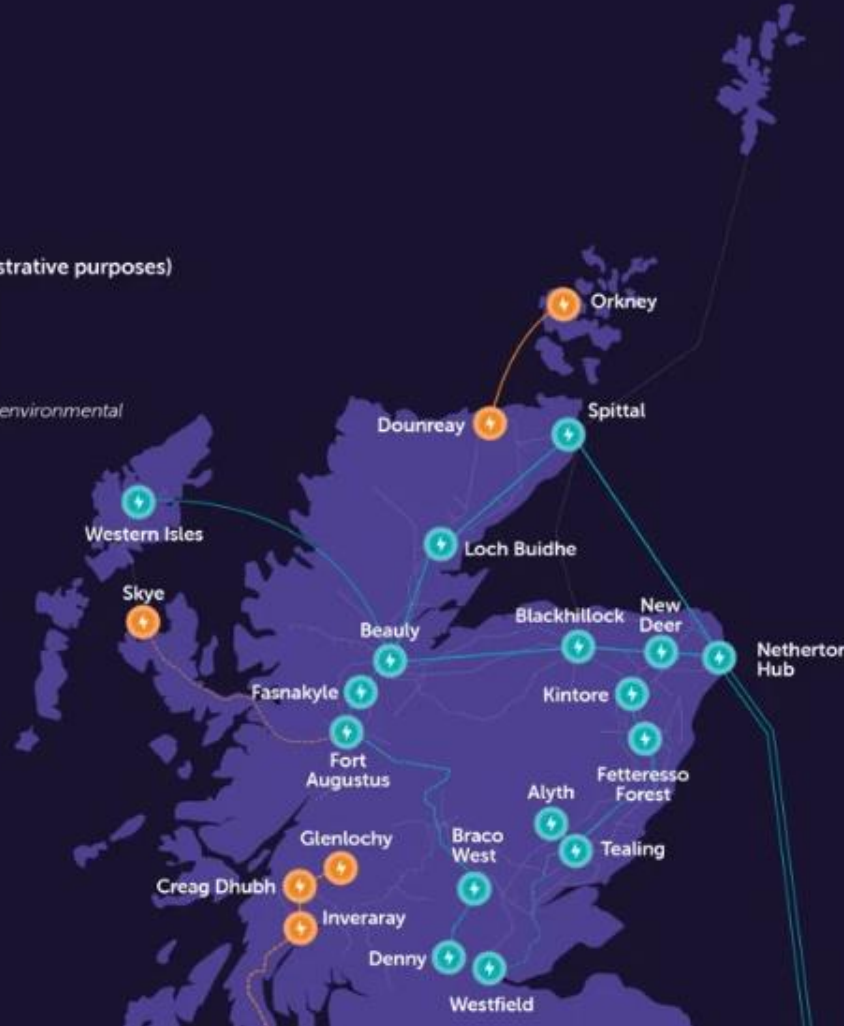
Project	Client	Year		Contract	Technology	Total Cable Length	Land/Sea
Burbo Banks	DONG / Ørsted	2006		Supply	220kV HVAC	34km/30km	Land & Sea
Walney	DONG / Ørsted	2012		Supply	33kV HVAC Array	-	Land & Sea
Humber Gateway	E.On	2014		EPCI	132 KV HVAC	28km	Sea
Burbo Banks Ext.	DONG / Ørsted	2016		Supply	220kV HVAC	24km/30km	Land & Sea
Dudgeon	DOWL	2016		Supply	132 kV HVAC	84km	Sea
Galloper	GWFL	2017		EPCI	123kV HVAC	94km	Sea
Walney Extension	DONG / Ørsted	2017		Supply	220kV HVAC	139km/10km	Land & Sea
Hornsea 1	DONG / Ørsted	2018		Supply	220kV HVAC	170km	Land & Sea
Race Bank	DONG / Ørsted	2018		Supply	220kV HVAC	150km	Sea
Triton Knoll	Innogy	2020		EPCI	220kV HVAC	100km	Sea
Moray East	MOWL	2020		EPCI	220kV HVAC	180km	Sea
Hornsea 2	Ørsted	2022		Supply	220kV HVAC	190km	Sea
Dogger Bank A	SSE/Equinor	2023		EPCI	320kV HVDC	105km/8km	Land & Sea
Dogger Bank B	SSE/Equinor	Ongoing		EPCI	320kV HVDC	100km/8km	Land & Sea
Dogger Bank C	SSE/Equinor	Ongoing		EPCI	320kV HVDC	270km/8km	Land & Sea
EA3	SPR	Ongoing		EPCI	320kV HVDC	300km/80km	Land & Sea
Hornsea 3	Ørsted	Ongoing		Supply	320kV HVDC	950km	Sea

## PATHWAY TO 2030

- In-flight Investments
- Pathway to 2030 Investments

- New Infrastructure (Routes shown here are for illustrative purposes)
- Upgrade/Replacement of Existing Infrastructure
- Existing Network

*All new reinforcements remain subject to detailed consultation and environmental assessments to help inform route and technology options*

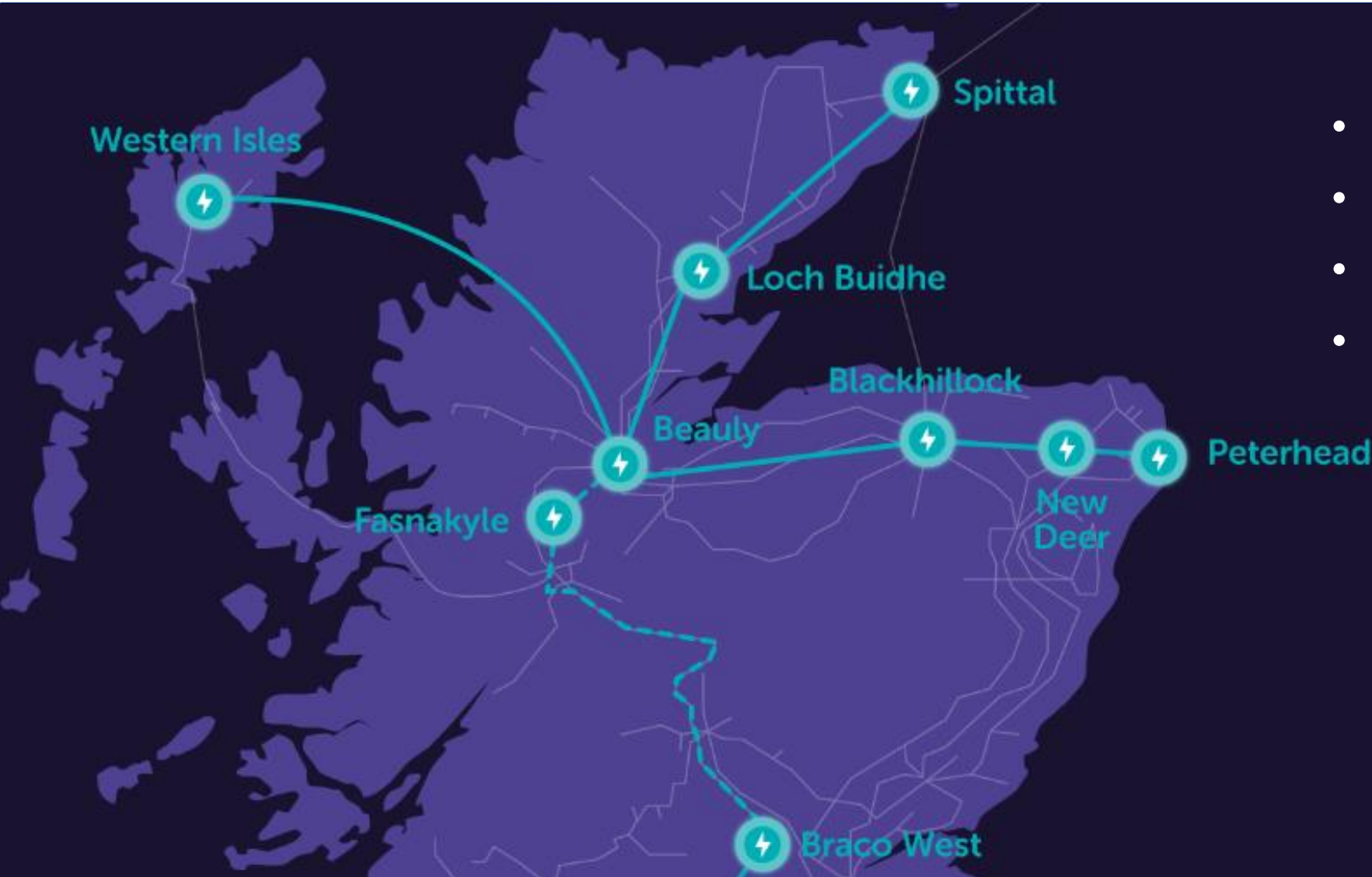


The Western Isles and Spittal-Peterhead offshore HVDC transmission links are part of The Pathway to 2030 Holistic Network Design (HND), which is a major upgrade of the electricity transmission network across Great Britain that is required to help meet UK and Scottish Governments 2030 renewable energy and climate change targets. HND sets out a single, integrated design that supports the large-scale delivery of electricity generated from offshore wind.





- Transmission reinforcements
- 2GW 525kV bi-pole
- 100km subsea cable route
- Delivery during 2026-2030

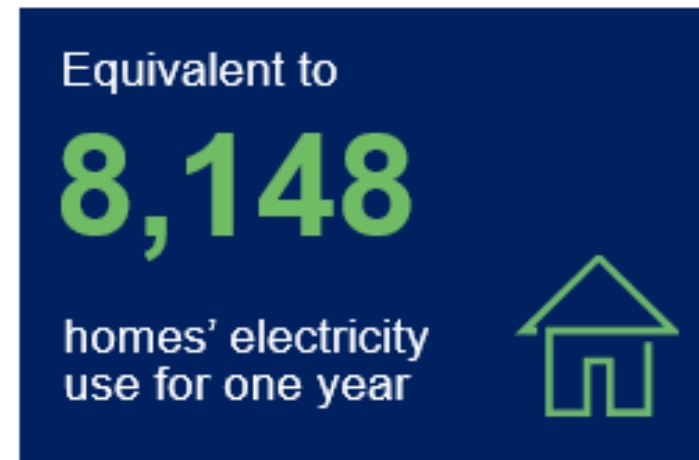
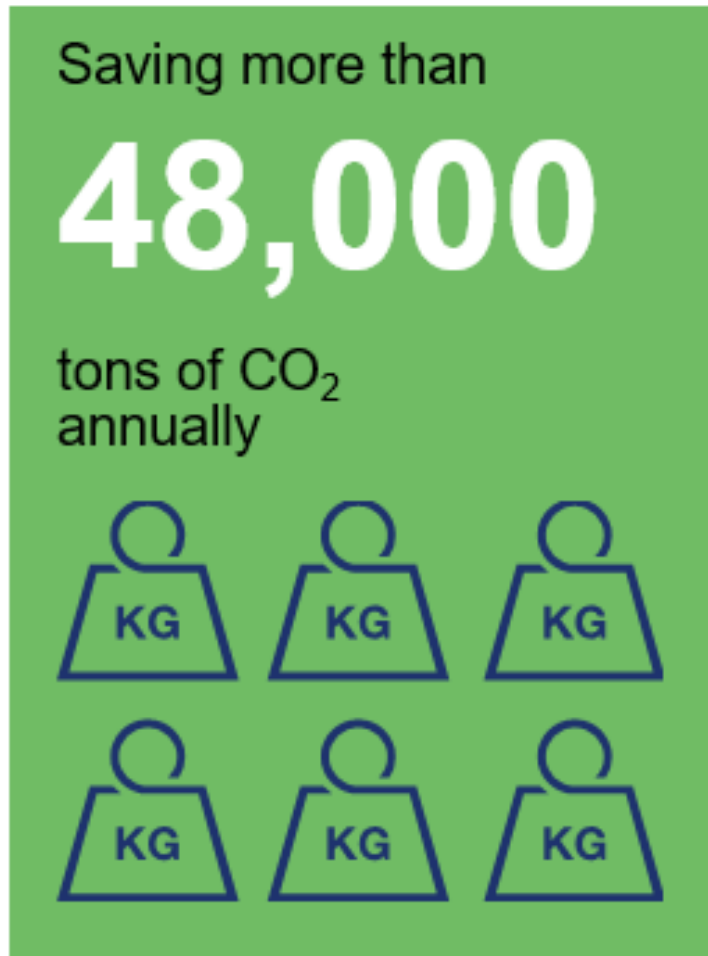


- Transmission reinforcements
- 1.8GW 525kV bi-pole
- 80km subsea cable route
- Delivery during 2026-2030

# Sustainability

A natural part  
of NKT

# All cable factories run on renewable electricity since 2020



# Going above and beyond to reduce emissions



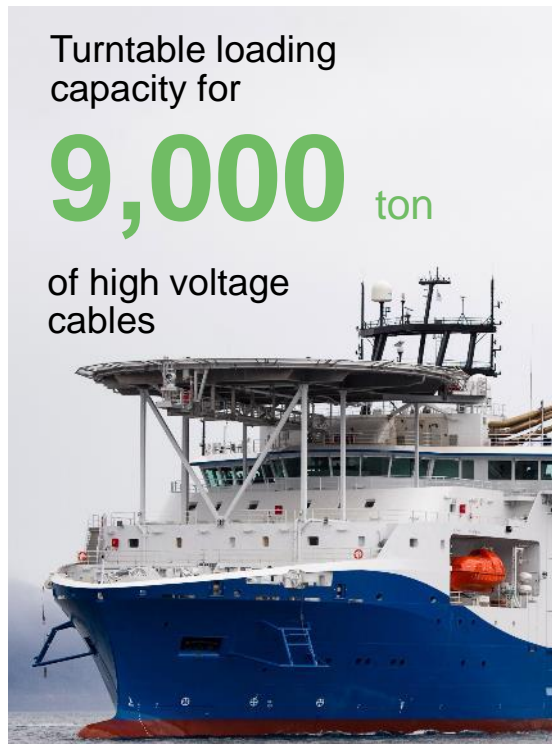
SCIENCE  
BASED  
TARGETS

Commit to Science Based Target  
initiative for Business Ambition for 1.5°C  
scenario


# NKT Victoria - sustainability and efficiency at sea



NKT Victoria is certified to run on biofuel




Up to **55% CO<sub>2</sub> emission reduction** vs. similar cable laying vessel




An icon of a ship on the water with a cloud above it containing '55%' and a downward arrow, indicating emission reduction.

Up to **15% CO<sub>2</sub> emission reduction** vs. a small cable laying vessel



An icon of a ship on the water with a cloud above it containing '15%' and a downward arrow, indicating emission reduction.

Up to **80% reduction of NO<sub>x</sub> emissions** compared to similar vessels



An icon of a cloud containing 'NO<sub>x</sub>' with a downward arrow, indicating emission reduction.

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